

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 26/06/2009 05:00

Wellbore Name				COBIA A33
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 2,552.44		Target Depth (TVD) (mWorking Elev) 2,478.20		
AFE or Job Number 609/09014.1.01		Total Original AFE Amount 13,009,093	Total AFE Supplement Amount	
Daily Cost Total 325,690		Cumulative Cost 4,859,001	Currency AUD	
Report Start Date/Time 25/06/2009 05:00		Report End Date/Time 26/06/2009 05:00	Report Number 12	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/U Weatherford casing running equipment. M/U pup joint to casing hanger running tool and L/D. M/U and RIH shoe track. RIH 7" 26ppf VT HC SB production casing to 586m, circulate 1xBU, RIH to 2552m. M/U casing hanger, RIH to 2576m and land hanger. Rig up cement head & surface lines. Slowly break circulation, pump 1.25 x surface-to-surface volume at 7bbl/min, no losses. Pump 250bbl of 12.5ppg lead slurry, 58bbl of 15.8ppg tail slurry. Release top plug.

Activity at Report Time

Pump cement for 7" 26ppf production casing

Next Activity

Displace cement slurry w/ inhibited seawater

Daily Operations: 24 HRS to 26/06/2009 06:00

Wellbore Name				MACKEREL A7
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line		
Target Measured Depth (mWorking Elev) 2,500.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount 879,280	
Daily Cost Total 70,592		Cumulative Cost 3,315,930	Currency AUD	
Report Start Date/Time 25/06/2009 06:00		Report End Date/Time 26/06/2009 06:00	Report Number 50	

Management Summary

Pressure test HSL slickline lubricator. Run 2.6" blind box drift past overshoot @ 2471m, good access. Run 2.75" N-test tool set @ 2468m. Set VHR packer & pressure test tubing and casing. Slickline run 2.6" blind box, LIB & 2.25" drift through overshoot & confirm access. Run plug in XN nipple and test to 1000psi, pooh and rig down slickline. Back out landing joints and THRT. Install 3" BPV and nipple down BOP stack and risers. Terminate control line and install wellhead.

Activity at Report Time

Nipple up wellhead to tubing head.

Next Activity

Pressure test hanger and neck seals

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Daily Operations: 24 HRS to 26/06/2009 06:00

Wellbore Name			
MARLIN A22			
Rig Name Wireline	Rig Type Platform	Rig Service Type Slick Line Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST survey	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90017699		Total Original AFE Amount 135,000	Total AFE Supplement Amount
Daily Cost Total 14,118		Cumulative Cost 31,967	Currency AUD
Report Start Date/Time 25/06/2009 06:00		Report End Date/Time 26/06/2009 06:00	Report Number 2

Management Summary

Take control of TRSSSV . pick up Schlumberger lub and rih with RST-A logging tools. Conduct pass from 3540 mts mdrt to 2800 mts mdrt at 900ft/hr. Pooh and rig down. Hand well back to production

Activity at Report Time

SDFD

Next Activity

Rig up on A-23a

Daily Operations: 24 HRS to 26/06/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Reconfigure Gaslift Valves	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90017807		Total Original AFE Amount 55,000	Total AFE Supplement Amount
Daily Cost Total 3,985		Cumulative Cost 3,985	Currency AUD
Report Start Date/Time 26/06/2009 02:00		Report End Date/Time 26/06/2009 06:00	Report Number 1

Management Summary

Rig up and pressure test. Rih and set 2.75" xx plug in nipple at 1927 mts mdrt. Shut down for day

Activity at Report Time

SDFD

Next Activity

Change out gas lift valves - prod ops to bleed tbg pressure above the plug to 0 kpa during the day

